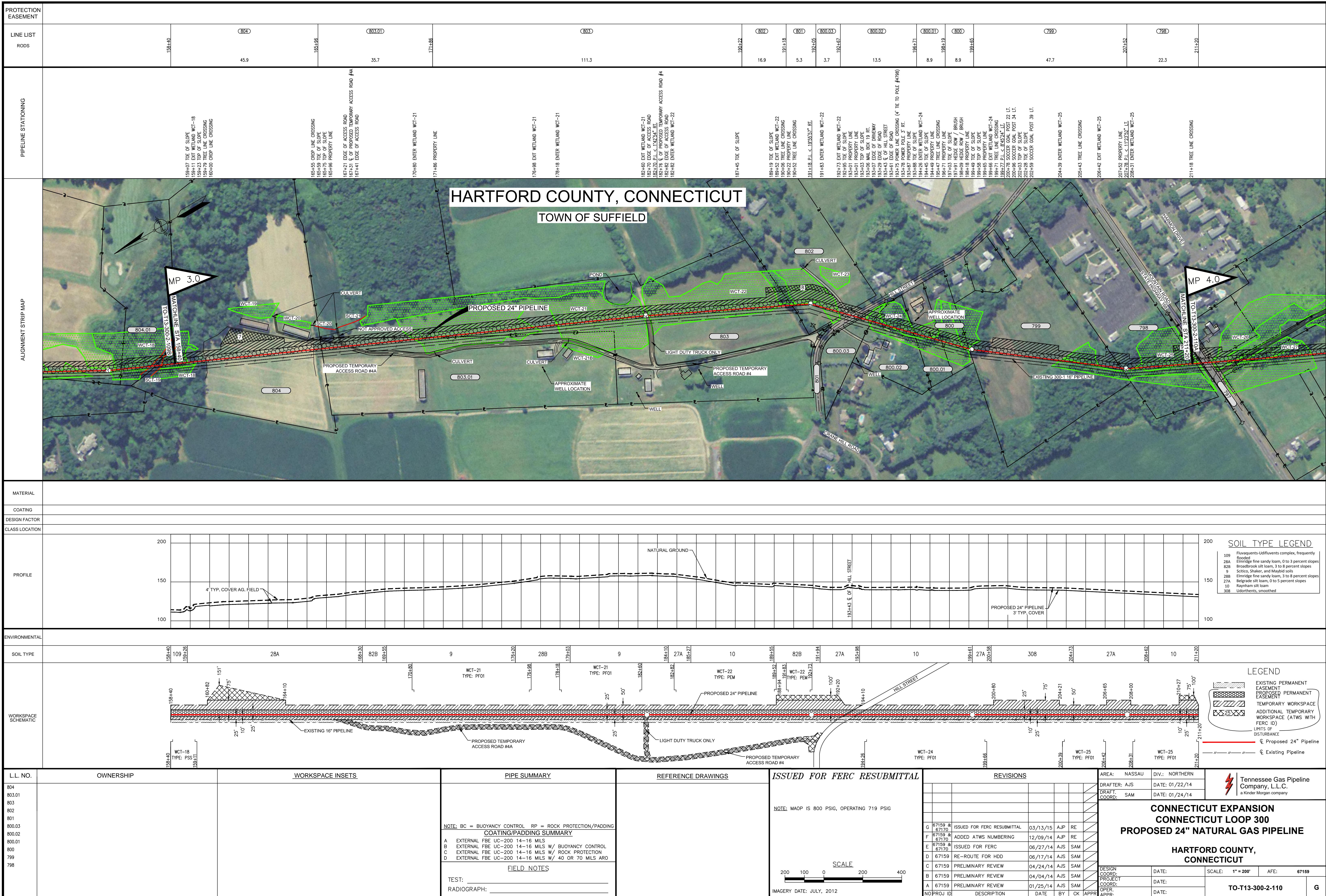
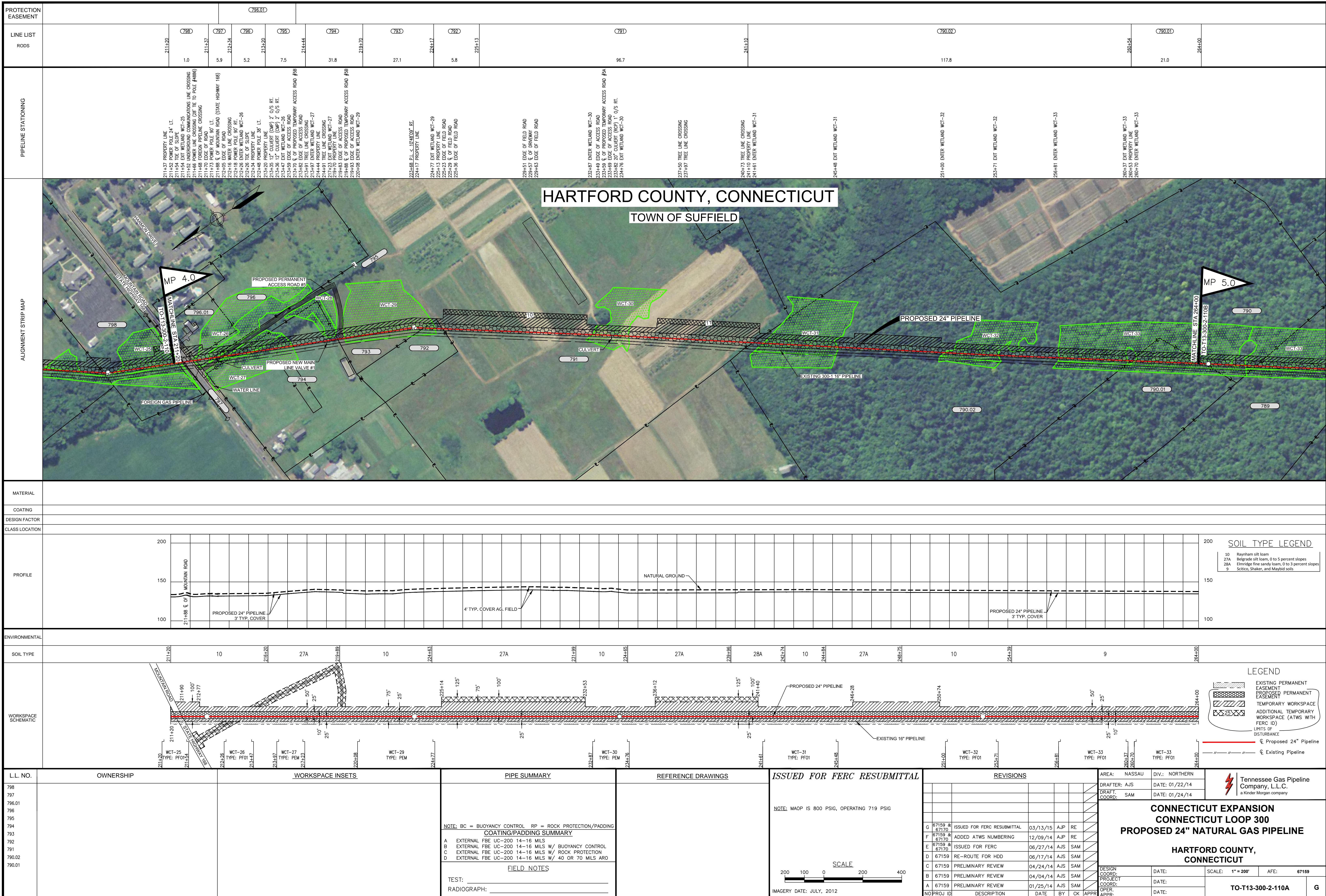


L.L. NO.	OWNERSHIP	WORKSPACE INSETS	PIPE SUMMARY		REFERENCE DRAWINGS		<b>ISSUED FOR FERC RESUBMITTAL</b>	REVISIONS	AREA: NASSAU	DIV.: NORTHERN	Tennessee Gas Pipeline Company, L.L.C. a Kinder Morgan company
			DRAFTER:	DATE:	DRAFT. COORD:	DATE:					
812			AJS	01/22/14	SAM	01/24/14					
811											
811.01											
810											
809.01											
809											
808											
807											
806.07											
806.06											
806.05											
806.04											
806.03											
806.02											
806.01											
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804.02											
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<b>CONNECTICUT EXPANSION CONNECTICUT LOOP 300 PROPOSED 24" NATURAL GAS PIPELINE</b>											
<b>HARTFORD COUNTY, CONNECTICUT</b>											
SCALE											
200 100 0 200 400											
<b>FIELD NOTES</b>											
TEST: _____											
RADIOGRAPH: _____											
IMAGERY DATE: JULY, 2012											
TO-T13-300-2-109B G											
NO PROJ ID		DESCRIPTION	DATE	BY	CK	APPR					











PROTECTION EASEMENT													
LINE LIST RODS	<p style="text-align: center;">420+75 767.04 767.03 767.02 767.01 766 27.2 4.2 1.6 46.4 16.5</p> <p style="text-align: center;">425+23 425+52 425+19 425+40 425+52 425+19 424+75 PROPERTY LINE 424+44 EXISTING GAS PIPELINE CROSSING 425+33 EXISTING SANITARY SEWER LINE 425+37 EDGE OF ROAD 425+83 EXISTING GAS PIPELINE CROSSING 425+92 PROPERTY LINE 425+99 Q. SET 55° RL. 426+66 P.L. &lt; 30° 55° RL.</p> <p style="text-align: center;">420+50 P.L. &lt; 87° 24° RL. 433+15 P.L. &lt; 87° 45° RL. 434+66 P.L. &lt; 04° 15° RL. 436+01 EXISTING GAS PIPELINE CROSSING 436+12 END STA.</p>												
Pipeline Stationing													
ALIGNMENT STRIP MAP													
MATERIAL													
COATING													
DESIGN FACTOR													
CLASS LOCATION													
PROFILE	<p style="text-align: right;">SOIL TYPE LEGEND</p> <p>3A Merrimac sandy loam, 0 to 3 percent slopes 3B Windsor loamy sand, 0 to 3 percent slopes</p>												
ENVIRONMENTAL													
SOIL TYPE													
WORKSPACE SCHEMATIC	<p style="text-align: right;">LEGEND</p> <p>EXISTING PERMANENT EASEMENT PROPOSED PERMANENT EASEMENT TEMPORARY WORKSPACE ADDITIONAL TEMPORARY WORKSPACE (ATWS WITH FERC ID) LIMITS OF DISTURBANCE — Proposed 24" Pipeline — Existing Pipeline</p>												
L.L. NO.	<table border="1"> <thead> <tr> <th>OWNERSHIP</th> <th>WORKSPACE INSERTS</th> <th>PIPE SUMMARY</th> <th>REFERENCE DRAWINGS</th> <th>ISSUED FOR FERC RESUBMITTAL</th> <th>REVISIONS</th> </tr> </thead> <tbody> <tr> <td>767 766</td> <td></td> <td> <p>NOTE: BC = BUOYANCY CONTROL RP = ROCK PROTECTION/PADDING COATING/PADDING SUMMARY</p> <p>A EXTERNAL FBE UC-200 14-16 MILS B EXTERNAL FBE UC-200 14-16 MILS W/ BUOYANCY CONTROL C EXTERNAL FBE UC-200 14-16 MILS W/ ROCK PROTECTION D EXTERNAL FBE UC-200 14-16 MILS W/ 40 OR 70 MILS ARO</p> <p>FIELD NOTES TEST: _____ RADIOGRAPH: _____</p> </td> <td></td> <td> <p>NOTE: MAOP IS 800 PSIG, OPERATING 719 PSIG</p> <p>IMAGERY DATE: JULY, 2012</p> <p style="text-align: center;">SCALE</p> <p>200 100 0 200 400</p> </td> <td> <p>AREA: NASSAU DIV: NORTHERN</p> <p>DRAFTER: AJS DATE: 01/22/14</p> <p>DRAFT. COORD: SAM DATE: 01/24/14</p> <p>Tennessee Gas Pipeline Company, L.L.C. a Kinder Morgan company</p> <p><b>CONNECTICUT EXPANSION CONNECTICUT LOOP 300 PROPOSED 24" NATURAL GAS PIPELINE</b></p> <p><b>HARTFORD COUNTY, CONNECTICUT</b></p> <p>DESIGN COORD: DATE: SCALE: 1" = 200' AFE: 67159</p> <p>PROJECT COORD: DATE:</p> <p>OPER. APPR. DATE:</p> <p>TO-T13-300-2-110E G</p> </td></tr> </tbody> </table>	OWNERSHIP	WORKSPACE INSERTS	PIPE SUMMARY	REFERENCE DRAWINGS	ISSUED FOR FERC RESUBMITTAL	REVISIONS	767 766		<p>NOTE: BC = BUOYANCY CONTROL RP = ROCK PROTECTION/PADDING COATING/PADDING SUMMARY</p> <p>A EXTERNAL FBE UC-200 14-16 MILS B EXTERNAL FBE UC-200 14-16 MILS W/ BUOYANCY CONTROL C EXTERNAL FBE UC-200 14-16 MILS W/ ROCK PROTECTION D EXTERNAL FBE UC-200 14-16 MILS W/ 40 OR 70 MILS ARO</p> <p>FIELD NOTES TEST: _____ RADIOGRAPH: _____</p>		<p>NOTE: MAOP IS 800 PSIG, OPERATING 719 PSIG</p> <p>IMAGERY DATE: JULY, 2012</p> <p style="text-align: center;">SCALE</p> <p>200 100 0 200 400</p>	<p>AREA: NASSAU DIV: NORTHERN</p> <p>DRAFTER: AJS DATE: 01/22/14</p> <p>DRAFT. COORD: SAM DATE: 01/24/14</p> <p>Tennessee Gas Pipeline Company, L.L.C. a Kinder Morgan company</p> <p><b>CONNECTICUT EXPANSION CONNECTICUT LOOP 300 PROPOSED 24" NATURAL GAS PIPELINE</b></p> <p><b>HARTFORD COUNTY, CONNECTICUT</b></p> <p>DESIGN COORD: DATE: SCALE: 1" = 200' AFE: 67159</p> <p>PROJECT COORD: DATE:</p> <p>OPER. APPR. DATE:</p> <p>TO-T13-300-2-110E G</p>
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